1		STATE OF NEW HAMPSHIRE
2		PUBLIC UTILITIES COMMISSION
3		
4		2009 - 10:03 a.m.
5	Concord, New	Hampshire NHPUC JANO6'10 PM 1:3
6		
7	RE:	
8		PUBLIC SERVICE OF NEW HAMPSHIRE: Petition for Adjustment of Stranded
9		Cost Recovery Charge.
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11		
12	PRESENT:	Commissioner Clifton C. Below
13		Commissioner Amy L. Ignatius
14		Sandy Deno, Clerk
15	APPEARANCES:	Reptg. Public Service of New Hampshire:
16		Gerald M. Eaton, Esq.
17		Reptg. Residential Ratepayers: Meredith Hatfield, Esq., Consumer Advocate
18		Kenneth E. Traum, Asst. Consumer Advocate Office of Consumer Advocate
19		Reptg. PUC Staff:
20		Suzanne G. Amidon, Esq. Steven E. Mullen, Asst. Dir Electric Div.
21		
22		
23	Cou	rt Reporter: Steven E. Patnaude, LCR No. 52
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INDEX PAGE NO. WITNESS: ROBERT A. BAUMANN Direct examination by Mr. Eaton Cross-examination by Ms. Hatfield Cross-examination by Ms. Amidon * * * WITNESS: STEVEN E. MULLEN Direct examination by Ms. Amidon Cross-examination by Ms. Hatfield Interrogatories by Cmsr. Ignatius * * * CLOSING STATEMENTS BY: PAGE NO. Ms. Hatfield Ms. Amidon Mr. Eaton {DE 09-179} {12-10-09}

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2		EXHIBITS	
3	EXHIBIT NO.	DESCRIPTION	PAGE NO.
4	1	Petition for Adjustment of Stranded Cost Recovery Charge,	7
5		including the testimony, exhibits and attachments of Robert A. Baumann	
6		(09-24-09)	
7	2	Filing consisting of revised exhibit of Robert A. Baumann (12-07-09)	s 8
8	3	Testimony of Steven E. Mullen,	16
9	5	including attachments (11-23-09)	10
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		{DE 09-179} {12-10-09}	

PROCEEDING 1 2 CHAIRMAN GETZ: Okay. Good morning, 3 everyone. We'll open the hearing in docket DE 09-179. On 4 September 24, 2009, Public Service Company of New 5 Hampshire filed a petition for adjustment to its Stranded б Cost Recovery Charge for effect with service rendered on 7 and after January 1, 2010. An order of notice was issued 8 on October 5, setting a prehearing conference for October 19th, and, subsequently, a secretarial letter was 9 issued on October 26 approving a procedural schedule in 10 11 this docket. 12 Can we take appearances please. 13 MR. EATON: For Public Service Company 14 of New Hampshire, my name is Gerald M. Eaton. Good 15 morning. CHAIRMAN GETZ: Good morning. 16 17 MS. HATFIELD: Good morning, Commissioners. Meredith Hatfield, for the Office of 18 Consumer Advocate, on behalf of residential ratepayers. 19 And, with me from the Office is Ken Traum. 20 21 CHAIRMAN GETZ: Good morning. 22 MS. AMIDON: Good morning. I'm Suzanne 23 Amidon, here for Commission Staff. And, with me today is Steve Mullen, who is the Assistant Director of the 24 $\{ DE \ 09-179 \}$ $\{ 12-10-09 \}$

1 Electric Division. 2 CHAIRMAN GETZ: Okay. Good morning. Is 3 there anything we need to address before the Company 4 proceeds? 5 (No verbal response) б CHAIRMAN GETZ: Hearing nothing, then, 7 Mr. Eaton. 8 MR. EATON: I would like to call Mr. Robert A. Baumann to the stand. 9 (Whereupon Robert A. Baumann was duly 10 11 sworn and cautioned by the Court 12 Reporter.) 13 ROBERT A. BAUMANN, SWORN 14 DIRECT EXAMINATION BY MR. EATON: 15 Could you please state your name for the record. 16 ο. My name is Robert Baumann. 17 Α. For whom are you employed, what is your position, and 18 Q. 19 what are your duties? 20 I am employed by Northeast Utilities Service Company. Α. 21 I'm the Director of Revenue Regulation and Load 22 Resources. My duties are to represent all of the 23 operating companies, including Public Service Company of New Hampshire, in any type of generation energy or 24 {DE 09-179} {12-10-09}

1		rate filings that are put forth to the various
2		Commissions in each of the states that we represent.
3	Q.	Have you previously testified before this Commission?
4	Α.	Yes, I have.
5	Q.	And, what's the purpose of your testimony today?
б	Α.	The purpose of my testimony today is to support the
7		Company's application for a Stranded Cost Recovery
8		Charge to be effective on January 1, 2010.
9	Q.	Do you have a copy of the September 24th, 2009 filing?
10	A.	Yes.
11	Q.	What does that contain?
12	A.	That filing contains Company testimony, and a
13		calculation in support of the SCRC rate as originally
14		filed on September 24th.
15	Q.	And, is the Company's petition also included in that
16		filing?
17	A.	Yes.
18	Q.	Did you cause the testimony to be prepared either by
19		you or under your supervision?
20	A.	Yes.
21	Q.	Is it true and accurate to the best of your knowledge
22		and belief?
23	A.	Yes.
24	Q.	Do you have any corrections to make to it?

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Α. 1 No. And, you adopt it as your prefiled testimony today? 2 Ο. Yes, sir. Α. 3 4 MR. EATON: Could we have that marked as 5 "Exhibit 1" for identification? 6 CHAIRMAN GETZ: So marked. 7 (The document, as described, was 8 herewith marked as Exhibit 1 for 9 identification.) BY MR. EATON: 10 Mr. Baumann, do you have in front of you a filing made 11 Q. in this proceeding on December 7, 2009? 12 13 Α. Yes. 14 Ο. And, could you describe that filing. That's an update to the original filing we made in 15 Α. September, using additional actual data. And, again, 16 17 it supports a -- it's really just a calculation cover letter, and supports a January 1st, 2010 SCRC proposed 18 19 rate by PSNH. And, did you have those exhibits prepared by you or 20 Q. 21 under your supervision? 22 Α. Yes. 23 Q. And, do you have any corrections to make to them? 24 Α. No.

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1 Q. Are they true and accurate to the best of your 2 knowledge and belief? 3 Α. Yes. 4 MR. EATON: Could we have that marked as 5 "Exhibit 2" for identification? 6 CHAIRMAN GETZ: So marked. 7 (The document, as described, was herewith marked as Exhibit 2 for 8 9 identification.) BY MR. EATON: 10 Mr. Baumann, could you please explain the initial 11 Ο. filing and the rate that PSNH requested. 12 13 Α. Certainly. The current SCRC rate today is 1.14 cents 14 per kilowatt-hour. The proposed rate, in both the September -- well, in the September 24th filing and the 15 December 7th filing, consistent with that current rate 16 methodology, is 1.02 cents. The rates happen to be the 17 same from September to the December filing, because 18 19 there were slight additions and reductions in certain costs, above-market costs. There was a slight change 20 21 in the sales levels assumed, because we updated it for 22 current sales projections. And, net/net, they just 23 happen to come out to the same rate, which is 1.02 24 cents per kilowatt-hour.

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1		Contained in our September filing, and
2		as proposed in our December filing, we have requested a
3		proposal to move certain costs associated with a
4		renegotiated agreement with a former Bio-Energy
5		facility, from the Energy Service rate to the Stranded
6		Cost Recovery Charge. And, specifically, it's about
7		\$12.5 million of above-market costs that will be
8		incurred in 2010 associated with that renegotiated
9		agreement. So, today, we sit before you,
10		Commissioners, and request an SCRC rate of 1.18 cents
11		per kilowatt-hour. So, the difference between the
12		1.02, which I'll refer to as "traditional", and the new
13		proposed rate, with Bio-Energy moved, would be 1.18
14		cents per kilowatt-hour. Later on this morning we'll
15		talk of the Energy Service rate I'm sure at length
16		about this issue as well.
17	Q.	Was Bio-Energy a small power producer?
18	А.	Yes.
	Α.	
19	Q.	And, these contracts replaced what? Is your
20		understanding of what these contracts replaced?
21	A.	Well, it's my understanding that the former Bio-Energy,
22		which is no longer part of these contracts, was
23		replaced by a third party, another third party. And,
24		that the renegotiated rates that were approved for
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1 these contracts were lower than the initial, initial 2 contract with Bio-Energy. MR. EATON: I'm sorry, I didn't give a 3 4 copy of those exhibits. 5 (Atty. Eaton distributing documents.) 6 BY MR. EATON: 7 Mr. Baumann, do you have anything to add to your Ο. 8 testimony? I guess I'd like to add one thing for the record. As 9 Α. part of the SCRC filing, Mr. Mullen, from the Staff, 10 filed some testimony and mentioned a recommendation 11 that should be considered in the future by the 12 13 Commission, that would, in effect, accelerate certain recoveries of stranded costs, Part 2 stranded costs, in 14 I think it was 2013, by the end of June, I think, 2013. 15 And, just for the record, the Company felt that that 16 was a valid proposal and should be something that, you 17 know, could be considered for the future. And, that's 18 19 all I have. 20 MR. EATON: Thank you. The witness is 21 available for cross-examination. 22 CHAIRMAN GETZ: Thank you. Ms. 23 Hatfield. MS. HATFIELD: Thank you, Mr. Chairman. 24 $\{ DE \ 09-179 \}$ $\{ 12-10-09 \}$

1 Good morning, Mr. Baumann. 2 WITNESS BAUMANN: Good morning. 3 CROSS-EXAMINATION 4 BY MS. HATFIELD: 5 Ο. You just discussed the Company's proposal to shift 6 costs related to Bio-Energy from Energy Service to the 7 Stranded Cost Recovery Charge, is that correct? 8 Α. Yes. And, you mentioned the amount of approximately 9 Ο. \$12.5 million, is that correct? 10 Yes. That's the over-market portion. 11 Α. 12 ο. And, when you specify that that's the "over-market 13 portion", do I understand correctly that there are 14 costs related to Bio-Energy that will remain in Energy 15 Service, those are the market costs that aren't 16 over-market? That's correct. It would really be handled 17 Α. consistently with all the other IPPs that we handle 18 19 today, where the market portion would stay in ES, and over-market would be moved. 20 21 Ο. So, that amount would change from year to year? 22 Α. Yes. 23 And, what is the last year under your current proposal Q. that that amount would be finished being recovered from 24 {DE 09-179} {12-10-09}

1 ratepayers? 2 Α. The final date of the Bio-Energy --3 Ο. Yes. 4 Α. -- or the replaced Bio-Energy? I don't have the date 5 off the top of my head, I'm sorry. 6 Q. But you provided it either in your filing or in 7 discovery? I don't recall, I'm trying to bring up my discovery 8 Α. 9 brain, I don't recall it being in this case. I'm sure it's somewhere. We filed end dates before, and we 10 could certainly get that subject to --11 12 ο. Do you think that perhaps you provided that information 13 in the Energy Service case that we're going to be 14 discussing later today? I think we probably did. If you can tell me what that 15 Α. was, I'll take it subject to check. 16 MS. HATFIELD: Well, the OCA is 17 satisfied that it's in the record of the Energy Service 18 19 case. If the Commission would like, we could make a 20 record request just to get that date in this case as well. 21 CHAIRMAN GETZ: Well, Mr. Mullen, do you 22 have that available? 23 MR. MULLEN: I'm looking. I believe --I'm looking at a date that says "July 31st, 2015". 24 {DE 09-179} {12-10-09}

1 CHAIRMAN GETZ: Is this in your -- an 2 attachment to your testimony, Mr. Mullen? MR. MULLEN: Yes. 3 4 CHAIRMAN GETZ: Do you see that, Mr. 5 Baumann? б WITNESS BAUMANN: Is this in the ES 7 testimony or SCRC testimony? 8 MR. MULLEN: SCRC testimony, Attachment SEM-1. If you look at Line 6. 9 WITNESS BAUMANN: Yes, I see it. 10 Subject to check, I'm sure it's accurate. 11 12 MS. HATFIELD: Thank you very much. No 13 further questions. 14 CHAIRMAN GETZ: Thank you. Ms. Amidon. 15 MS. AMIDON: Thank you. Good morning, 16 Mr. Baumann. 17 WITNESS BAUMANN: Good morning. BY MS. AMIDON: 18 I'm looking at Exhibit 2, which is the December 7th 19 Ο. filing, RAB-1, Page 1. And, if you go to the bottom of 20 21 that page, there's a footnote. And, the footnote says 22 "Consistent with testimonies of Robert A. Baumann of 11/23 and S.E. Mullen of 12/2/09 regarding certain 23 costs", then it goes on with changes that were made. 24 {DE 09-179} {12-10-09}

1 Are you referring to the testimony in docket 09-180, 2 PSNH's Energy Service docket? I believe you are. With respect to Mr. Mullen's, yes. 3 Α. 4 Q. Yes. And, with respect to yours as well? 5 Α. Well, yes. 6 Q. Yes. Okay. 7 Α. Yes. 8 MS. AMIDON: That's all I had, just that 9 one clarification. 10 CHAIRMAN GETZ: Thank you. Okay. 11 Nothing from the Bench. Do you have any redirect, Mr. Eaton? 12 MR. EATON: No, I do not. 13 14 CHAIRMAN GETZ: Then, the witness is excused. Thank you, Mr. Baumann. Ms. Amidon. 15 MS. AMIDON: I'd like to call Steve 16 17 Mullen to the stand please. 18 (Whereupon Steven E. Mullen was duly sworn and cautioned by the Court 19 20 Reporter.) 21 STEVEN E. MULLEN, SWORN 22 DIRECT EXAMINATION BY MS. AMIDON: 23 24 Good morning, Mr. Mullen. Q. {DE 09-179} {12-10-09}

1	Α.	Good morning.				
2	Q.	For the record, would you please state your name, your				
3		employment, and the position that you occupy in that				
4		employment.				
5	Α.	My name is Steve Mullen. I am employed by the New				
6		Hampshire Public Utilities Commission. And, I'm the				
7		Assistant Director of the Electric Division.				
8	Q.	And, have you testified before this Commission before?				
9	Α.	Yes, I have.				
10	Q.	Okay. Do you have before you a document that was filed				
11		with the Commission on November 23rd, with a cover				
12		letter signed by me?				
13	Α.	Yes.				
14	Q.	And, could you please explain what the attachment is to				
15		that letter?				
16	Α.	That is my prefiled direct testimony.				
17	Q.	And, do you have any corrections or additions to that				
18		testimony?				
19	Α.	No, I do not.				
20		MS. AMIDON: Thank you. Mr. Mullen is				
21	av	ailable for cross.				
22		WITNESS MULLEN: Wouldn't you like to				
23	ma	rk it?				
24		MS. AMIDON: Oh. Yes, I would. Thank				
		{DE 09-179} {12-10-09}				

1	уо	ou, Mr. Mullen. Mr.	. Chairman, I guess this would be		
2	" E	Exhibit 3", is that	correct?		
3		CHA	AIRMAN GETZ: It is so marked.		
4		(Tł	ne document, as described, was		
5		her	rewith marked as Exhibit 3 for		
6		ide	entification.)		
7		MS.	. AMIDON: Thank you.		
8		CHA	AIRMAN GETZ: Ms. Hatfield.		
9		MS.	. HATFIELD: Thank you, Mr. Chairman.		
10	Go	ood morning, Mr. Mul	llen.		
11		WII	INESS MULLEN: Good morning.		
12		CF	ROSS-EXAMINATION		
13	BY M	IS. HATFIELD:			
14	Q.	Could you please turn to your testimony on Page 6.			
15	Α.	I'm there.			
16	Q.	And, on Line 5, ar	nd the following lines, you discuss a		
17		recommendation that you are proposing that you describe			
18	as "[shortening] the remaining time for PSNH to collect				
19	some of its Part 2 stranded costs", is that correct?				
20	Α.	That's correct.			
21	Q.	Could you briefly describe what you're proposing.			
22	Α.	One of the compone	ents that remains in PSNH's Part 2		
23		stranded costs is	an amortization of upfront payments		
24		that were made for	r some buyouts or buydowns of certain		
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1		IPP contracts, along with PSNH's share of the savings
2		related to those buyouts or buydowns. Those are being
3		amortize over what was the original life of the rate
4		orders or contracts. What I propose is, as I look down
5		the road at stranded costs, there's also Part 1 that
б		relates to the amortization of securitization bonds.
7		Those will terminate, and the last payment will be made
8		in April of 2013. So, as I look at the amortization of
9		these buyouts and buydowns, I saw that, with the
10		termination of the Part 1 payments, which are
11		approximately \$5 million a month, I provided an
12		opportunity to try and clean up some of the stranded
13		costs and maybe get them fully collected prior to when
14		they otherwise would have been fully collected.
15	Q.	And, does Attachment SEM-1 show the current
16		amortization?
17	A.	Yes, it does.
18	Q.	And, does Attachment SEM-2 illustrate your proposal?
19	A.	Yes, it does.
20	Q.	In terms of the time frame, when I think you
21		described this as a "future" possibility, in what year
22		would the Commission need to consider this and what
23		year would PSNH need to implement it?
24	A.	Well, it would just need to be actually implemented in
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1		2013. Any decision by the Commission could happen any
2		time prior to that. It doesn't impact the SCRC rate
3		for 2010, 2011, or 2012. It would only impact the rate
4		in 2013. But it's just one of those things, as I get
5		older, I have to write things down before I forget
6		them.
7	Q.	The following page of your testimony, especially on
8		Lines 8 and the lines following, you talk about the
9		potential impacts to customers and to PSNH. Could you
10		briefly talk about the benefits that you see?
11	Α.	Sure. By fully collecting these costs prior to when
12		they otherwise would have, there's less of a time that
13		customers would see these costs in the stranded cost
14		rate, because now they would end in 2013, rather than
15		2020. Over that time, using the current return that
16		I've applied to it, I've calculated that, on a nominal
17		basis, customers will pay about approximately \$1.1
18		million less of total return. However, PSNH will still
19		fully collect the costs that it's entitled to, but they
20		will just collect them sooner.
21		So in terms of a not progent value
21		So, in terms of a net present value
22		basis as you look it, well, it could, using the current

from the customer side, you just have to figure what

23

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return, it's actually slightly better for PSNH. And,

1		the appropriate discount rate would be for customers,
2		as to whether or not it has the same impact or a
3		different impact.
4	Q.	I believe that PSNH made its proposal, a specific
5		proposal to move the above-market Bio-Energy
6		replacement power costs from Energy Service to stranded
7		costs after you filed your testimony. So, I wanted to
8		ask you, do you have a position on that proposal by
9		PSNH?
10	A.	I'm in favor of that.
11	Q.	If that is approved by the Commission, would you
12		consider that as part of your proposal, so that those
13		costs would also potentially be paid off sooner?
14	Α.	I think that's a little bit of a different that's
15		the other part of Part 2 that remains. That would
16		still be the over-market portion of IPP purchases, so
17		that would run its course still through 2015. That
18		wouldn't impact the buyout or buydown amortization that
19		I'm talking about in my proposal.
20		MS. HATFIELD: Thank you. I have no
21	fu	rther questions.
22		CHAIRMAN GETZ: Mr. Eaton?
23		MR. EATON: No questions, your Honor.
24	BY C	MSR. IGNATIUS:

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1	Q.	Mr. Mullen, can you elaborate a little on what you just
2		said, the distinguishing, if both the Method 2 proposal
3		from PSNH were adopted and your suggestion of
4		accelerating payments in 2013, what remains of Part 2
5		stranded costs? What would remain?
6	Α.	The two main parts of Part 2 that still remain are the
7		amortization of these buyouts and buydowns that are
8		discussed in my proposal, as well as the over-market
9		portion of purchases from IPPs. Those go in accordance
10		with the terms of the contract or the rate orders that
11		still exist. So, if Method 2 in PSNH's Energy Service
12		proceeding, is approved, what would go to Part 2
13		related to that would just be the over-market portion
14		of this replacement contract for the Bio-Energy. So,
15		it wouldn't impact the buyouts or buydowns.
16	Q.	And, is your proposal is your recommendation on the
17		accelerated payment any different if Method 2 were
18		adopted?
19	А.	No.
20	Q.	Does it affect the savings, the timing, the expenses to
21	۷.	ratepayers in any way?
22	А.	No.
23		CMSR. IGNATIUS: Thank you.
24		CHAIRMAN GETZ: Ms. Amidon?
-		${DE 09-179} {12-10-09}$

1 MS. AMIDON: Nothing. Thank you. 2 CHAIRMAN GETZ: Okay. Then, the witness 3 is excused. Thank you, Mr. Mullen. Is there any 4 objection to striking the identifications and admitting 5 the exhibits into evidence? б (No verbal response) 7 CHAIRMAN GETZ: Hearing no objection, 8 they will be admitted into evidence. Is there anything else we need to address before opportunity for closings? 9 10 (No verbal response) 11 CHAIRMAN GETZ: Hearing nothing, then, Ms. Hatfield. 12 13 MS. HATFIELD: Thank you, Mr. Chairman. 14 The OCA does not oppose PSNH's proposed Stranded Cost Recovery Charge for 2010. And, we do support PSNH's 15 proposal to move the over-market Bio-Energy replacement 16 power costs from Energy Service to the Stranded Cost 17 Charge. And, we also support further discussion and 18 19 further consideration of Mr. Mullen's proposal that the 20 Commission would take up in a future year. Thank you. 21 CHAIRMAN GETZ: Thank you. Ms. Amidon. 22 MS. AMIDON: Thank you. Staff has 23 investigated the filing and has determined that the SCRC is appropriately calculated, and, as you heard from Mr. 24 $\{ DE \ 09-179 \}$ $\{ 12-10-09 \}$

Mullen, supports the addition of the over-market costs of 1 2 the Bio-Energy contract. We support the petition as modified by the December 7th filing, and urge the 3 4 Commission to approve it. 5 CHAIRMAN GETZ: Thank you. Mr. Eaton. б MR. EATON: Thank you. We request the 7 Commission to approve the rate of 1.18 cents per 8 kilowatt-hour for 2010. I realize that the approval of the switch of Bio-Energy must be also considered in docket 9 10 09-180, but we believe that these costs more properly 11 belong in stranded costs as an over-market purchase that 12 replaced a very expensive IPP rate order purchase. 13 As Mr. Baumann said in his direct 14 examination, PSNH does not object to the proposal that Mr. Mullen had made concerning accelerated recovery of the 15 buyout and buydown amounts. And, we agree with that 16 proposal. And, the Commission can approve it now or just 17 give an indication of when that ought to be filed with the 18 19 Commission. CHAIRMAN GETZ: Anything further this 20 21 morning? 22 (No verbal response) 23 CHAIRMAN GETZ: Then, we will close the hearing in docket 09-179 and take the matter under 24 $\{ DE \ 09-179 \}$ $\{ 12-10-09 \}$

1	advisement.					
2		(Whereupon	the hearir	ng ended	at	10:28
3		a.m.)				
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